INDIAPOWER TRADING.info

MORNING MEGAWATT

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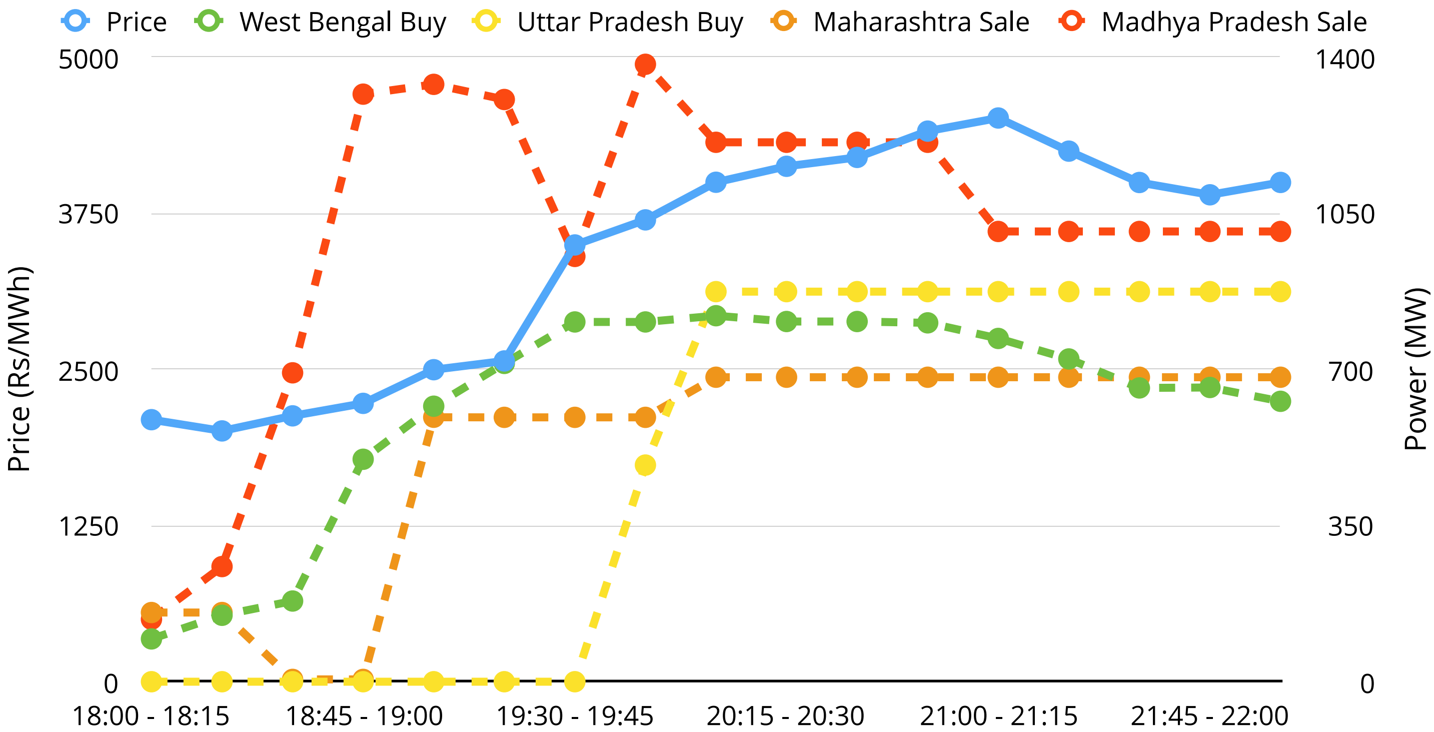
MARKET MOVERS | 15 July 2017



PRICE SUMMARY @ IEX DAM

	North	West	South 1	South 2	East
RTC price (Rs/kWh)	2.34	2.34	2.34	2.34	2.34
Daily change	▼2.58%	▼2.58%	▼2.58%	▼2.58%	▼2.58%
Diff. to 7-DMA	▼7.75%	▼9.10%	▼9.10%	▼9.10%	▼-7.75%
Min. price (Rs/kWh)	1.75	1.75	1.75	1.75	1.75
Daily change	▲75.00%	▲75.00%	▲75.00%	▲75.00%	▲75.00%
Diff. to 7-DMA	▲23.86%	▲23.86%	▲23.86%	▲23.86%	▲23.86%
Max. price (Rs/kWh)	4.52	4.52	4.52	4.52	4.52
Daily change	▼9.69%	▼9.69%	▼9.69%	▼9.69%	▼9.69%
Diff. to 5-DMA	▼1.70%	▼1.70%	▼1.70%	▼1.70%	▼1.70%
Major Buyers	Rajasthan Haryana	Gujarat Maharashtra	Telangana Andhra Pradesh		Odisha West Bengal
Major Sellers	J&K HP	Madhya Pradesh Gujarat	Thermal Powertech Neyveli Lignite		Teesta Urja Jorethang Hydro

MARKET INTELLIGENCE SUMMARY

- Demand at IEX once again increased on a Saturday, but this time the clearing price dropped marginally. Supply in the market increased substantially, from 226 MUs to 243 MUs, the highest level since 2 July 2017. A number of thermal IPPs increased their sales sharply, a possible reason for the huge jump in minimum clearing price.
- **WESTERN REGION:** On 14 July, 2,390 MW capacity that had earlier been shut due to technical issues was revived across the western states. These units include an 830 MW unit of Tata Mundra which was a revived after almost 2 months. Maharashtra shut down a 500 MW unit on 15 July due to low demand.
- **SOUTHERN REGION:** Andhra Pradesh and Tamil Nadu shut a unit each of 210 MW on 14 July citing low demand.
- **IMD WEATHER FORECAST:** 16 July — Extremely heavy rainfall is expected in parts of Gujarat while heavy rainfall is expected along the entire western coast.

BUYERS & SELLERS @ IEX DAM*

Buyers	Today's Volume (MUs)	Previous day's volume (MUs)	Sellers	Today's Volume (MUs)	Previous day's volume (MUs)
Telangana	19.6	20.9	Teesta Urja	20.8	20.7
Rajasthan	10.5	9.4	Madhya Pradesh	11.9	19.4
Andhra Pradesh	10.2	9.3	Gujarat	6.8	5.0
Gujarat	9.8	8.8	Jammu & Kashmir	6.6	6.5
Karnataka	8.9	9.6	Himachal Pradesh	6.3	6.0
Kerala	8.2	8.5	Karcham Wangtoo	5.8	5.8
Odisha	7.8	1.1	Delhi	3.7	3.3
West Bengal	6.5	4.0	Maharashtra	3.5	1.6
Maharashtra	6.4	8.7	Jindal Power-I	3.2	0.7
Haryana	5.1	5.4	Thermal Powertech	2.6	3.2
Essar Steel	4.3	0.0	Uttarakhand	2.5	0.7
Uttar Pradesh	3.1	3.5	Jaypee Nigrie	2.4	2.7
Bihar	3.0	2.7	Jorethang HYdro	2.3	2.3
Punjab	2.4	2.5	Dikchu Hydro	2.3	2.3
Uttarakhand	2.0	2.1	Chuzachen Hydro	2.2	1.5
Himachal Pradesh	1.5	1.4	JSPL	2.0	1.4
Madhya Pradesh	1.2	1.3	Spectrum Power	1.9	1.9
Daman & Diu	1.2	1.2	Essar Mahan	1.5	1.4
Goa	1.0	1.3	Sikkim	1.5	1.8
Chhattisgarh	1.0	0.5	Maithon Power	1.2	0.8
			Neyveli Lignite	1.2	0.6
* with sales or procurement of at least 1 MUs			Jindal India Thermal	1.0	0.8

SHORT-TERM BILATERAL POWER TRANSACTIONS^

Buyers	Volume (MUs)	Previous day's volume (MUs)	Sellers	Volume (MUs)	Previous day's volume (MUs)
Punjab SPCL	48.1	48.2	Himachal Pradesh SEB	30.8	31.6
TANGEDCO	20.1	20.1	GMR Chhattisgarh	20.3	19.5
Haryana PPC	19.8	19.6	Jammu & Kashmir	18.9	18.9
Uttar Pradesh PCL	17.3	15.7	DB Power	18.5	18.7
Bihar SPHCL	15.5	15.4	Sembcorp Gayatri	13.5	14.1
BSES Rajdhani	11.7	11.7	Jindal Power-I	12.8	12.3
Rajasthan PPC	9.2	2.1	Madhya Pradesh PMCL	12.5	11.5
Essar Steel	6.7	9.6	Adani Power-II	9.2	2.9
Bangladesh	5.9	5.9	Andhra Pradesh PCC	9.2	9.0
Maharashtra SEDCL	4.6	8.3	Uttarakhand PCL	8.5	8.5
BSES Yamuna	4.5	5.2	Adani Power-II	7.7	4.2
Jharkhand	4.5	4.5	Essar Mahan	7.0	9.9
Tata Power-Delhi	4.3	4.6	Jaypee Nigrie	6.5	6.5
Andhra Pradesh PCC	3.5	4.0	DVC	6.1	8.9
Chhattisgarh SPDCL	2.5	2.5	West Bengal SEDCL	5.9	5.9
Nepal	2.4	2.4	Adhunik Power	5.9	5.6
Dadar & Nagar Haveli	2.3	2.3	Jindal India Thermal	5.6	6.1
Uttarakhand PCL	2.1	2.1	Adani Power-III	4.8	2.4
BEST-Mumbai	2.0	2.0	Jaipur VVNL	4.8	4.8
NDMC	2.0	2.0	Maharashtra SEDCL	4.4	4.6
CESC	2.0	2.4	MB Power	4.4	4.4
Noida PCL	1.6	1.5	Dagachhu Hydro	4.3	4.6
			GMR Kamalanga	3.6	3.6
			Adani Power-I	2.2	1.2
			Shree Cement	1.8	1.8
			Meghalaya PDCL	1.7	2.5
			ACBIL	1.5	1.5
			Budhil Hydro	1.5	1.5
			OPG Power-II	1.2	1.2

^ Sales or purchase of more than 1 MUs covered

IPP# TRANSACTION SUMMARY

Generator	Installed Capacity (MW)	IEX Sales (MUs)	IEX Sales (MW)	Short-term Bilateral Sales (MUs)	Short-term Bilateral Sales (MW)
ACBIL	270	0.1	4	1.5	63
Adani Power I	1320	0.0	0	2.2	92
Adani Power II	1320	0.0	0	3.9	161
Adani Power III	1980	0.0	0	4.8	201
Adhunik Power	1080	0.1	6	5.2	217
DB Power	1200	0.1	4	5.7	237
Essar Mahan	1200	1.4	57	7.0	293
GMR Chhattisgarh	1370	0.2	10	8.7	362
GMR Kamalanga	1050	0.0	1	3.6	150
IL&FS Energy	1200	0.0	2	0.0	0
Jindal India	1800	0.8	34	3.1	130
Jindal Power-I	1000	0.7	31	5.4	226
Jindal Power-II	2400	0.0	0	0.5	20
JP Nigrie	1320	2.7	110	4.1	172
JSPL DCPP	540	1.4	58	0.0	0
Lanco Amarkantak	1920	0.0	0	0.3	13
Maruti CCPL	300	0.0	0	0.3	14
MB Power	1200	0.0	0	4.4	182
Sembcorp Gayatri	1320	0.0	0	13.5	564
Thermal Powertech	1320	2.6	109	0.5	19

Only CTU connected IPPs active in either IEX DAM or STOA

CONGESTION MONITORING | 16 July 2017

Region	Type of Congestion	Block
Western Region	NA	—
Southern Region	NA	—
Northern Region	NA	—
Eastern Region	NA	—
North-Eastern Region	NA	—

For ER-SR corridor, margin available for short term open access has increased from 139 MW to 582 MW for 0000-0600 and 1800-2400 time blocks, 54 MW to 497 MW for 0600-1800 time blocks from 15 to 31 July 2017 due to planned shutdown of Unit#4 of Talcher Stg-II for 45 days.

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