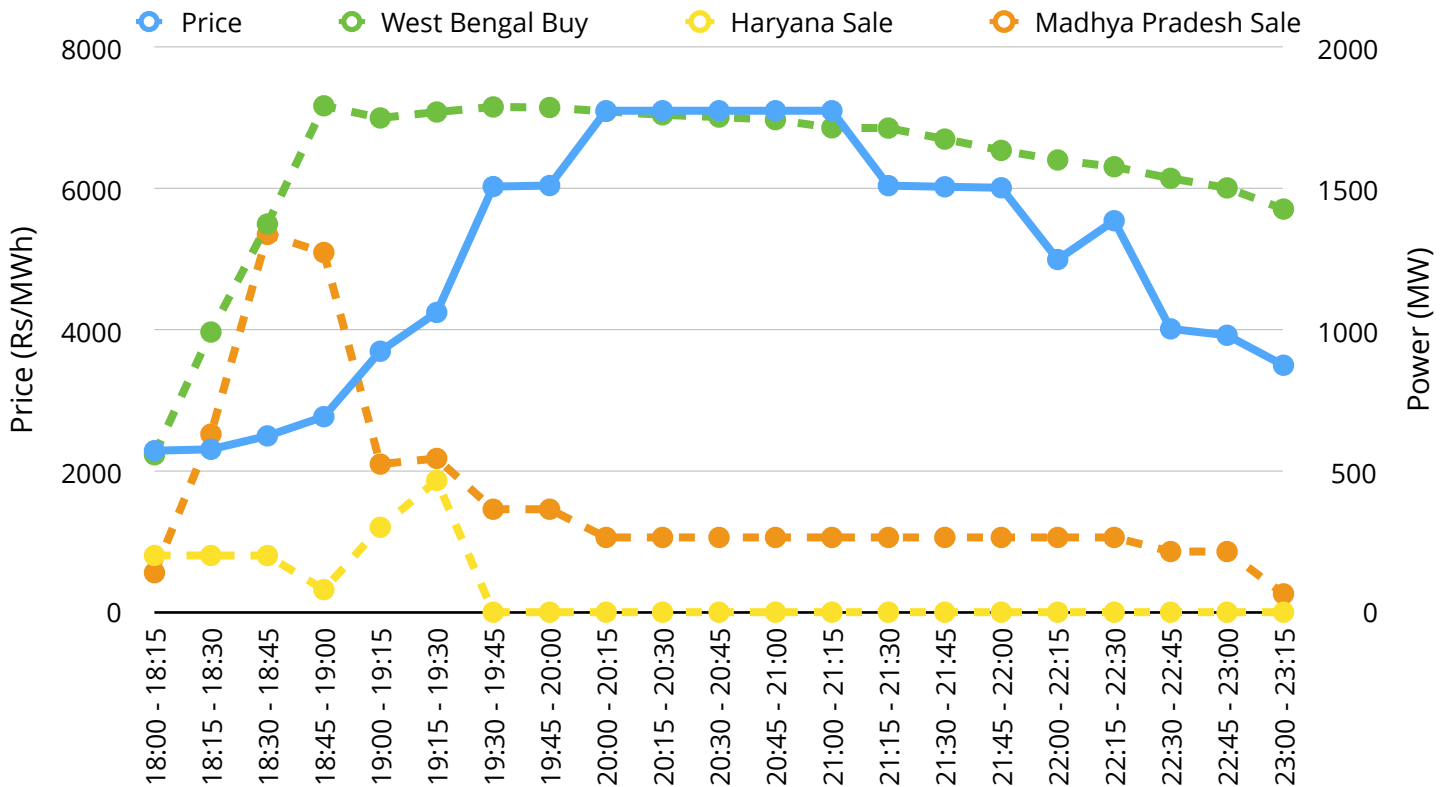


**MARKET MOVERS | 11 August 2017**

**PRICE SUMMARY @ IEX DAM**

	North	West	South 1	South 2	East
<b>RTC price (Rs/kWh)</b>	3.17	3.17	3.23	3.23	3.17
Daily change	▼5.19%	▼5.19%	▼5.64%	▼5.64%	▼5.19%
Diff. to 7-DMA	▼4.07%	▼3.68%	▼5.57%	▼5.57%	▼3.68%
<b>Min. price (Rs/kWh)</b>	1.34	1.34	1.34	1.34	1.34
Daily change	▼18.13%	▼18.13%	▼18.13%	▼18.13%	▼18.13%
Diff. to 7-DMA	▼28.69%	▼28.69%	▼28.69%	▼28.69%	▼28.69%
<b>Max. price (Rs/kWh)</b>	7.11	7.11	7.11	7.11	7.11
Daily change	▲1.43%	▲1.43%	▲1.43%	▲1.43%	▲1.43%
Diff. to 5-DMA	▲9.60%	▲11.33%	▲11.33%	▲11.33%	▲11.33%
<b>Major Buyers</b>	Uttar Pradesh Rajasthan	Maharashtra Gujarat	Telangana Andhra Pradesh	West Bengal Bihar	
<b>Major Sellers</b>	Rajasthan Karcham Wangtoo	Gujarat Madhya Pradesh	Karnataka Sembcorp Gayatri	Teesta Urja Sikkim	

## MARKET INTELLIGENCE SUMMARY

- Demand at IEX was down marginally, from 184 MUs to 178 MUs. However, the larger impact on price likely came from the sharp increase in supply. Sell bids volume jumped from 204 MUs to 227 MUs, the highest level in 7 trading sessions. All-India RTC clearing price declined 5.6% to Rs 3.17/kWh.
- **NORTHERN REGION:** On 10 August, Total hydro power capacity of 2,092 MW was revived across Himachal Pradesh following completion of de-silting operations. Haryana revived another unit of Panipat TPS (210 MW) on 10 August; the unit had been shut for 3 months due to low demand.
- **WESTERN REGION:** A total of 870 MW capacity was shutdown in Maharashtra and Gujarat due to low demand on 10 August. Essar Mahan also shut a 600 MW unit just after midnight on 11 August citing low schedule.
- **IMD WEATHER FORECAST:** 12 August — Extremely heavy rainfall expected in Bihar and Sikkim; heavy to very heavy rainfall expected in Jammu & Kashmir, Himachal Pradesh, Uttarakhand, eastern Uttar Pradesh, Jharkhand, West Bengal, and Tamil Nadu. 13 August — Heavy rainfall expected in Jammu & Kashmir, Himachal Pradesh, eastern Uttarakhand, Uttar Pradesh, Bihar, West Bengal, Odisha, Jharkhand, Andhra Pradesh, Tamil Nadu and southern Karnataka.

## BUYERS & SELLERS @ IEX DAM\*

Buyers	Today's Volume (MUs)	Previous day's volume (MUs)	Sellers	Today's Volume (MUs)	Previous day's volume (MUs)
Telangana	24.7	26.1	Teesta Urja	17.5	20.0
West Bengal	20.3	20.0	Gujarat	15.9	12.7
Maharashtra	19.0	18.9	Madhya Pradesh	12.8	11.7
Andhra Pradesh	15.7	14.6	Rajasthan	11.5	10.9
Karnataka	8.2	7.9	Karcham Wangtoo	7.4	14.7
Kerala	8.1	7.4	Jammu & Kashmir	7.2	14.4
Bihar	6.4	7.0	Jaypee Nigrie	5.7	5.9
Gujarat	6.4	5.8	Himachal Pradesh	4.9	12.6
Odisha	5.3	4.9	Jindal Power-I	4.7	4.8
Uttar Pradesh	5.1	5.6	Delhi	3.0	4.9
BALCO	4.9	4.9	Karnataka	3.0	3.4
Tamil Nadu	4.1	2.2	MB Power	3.0	2.7
Rajasthan	3.9	3.6	Adani Power-I	2.7	2.7
Haryana	3.7	7.2	Sembcorp Gayatri	2.5	3.3
Goa	2.1	1.5	Uttarakhand	2.5	3.2
Delhi	1.6	4.6	Adani Power-II	2.5	2.5
Daman & Diu	1.2	1.2	Sikkim	2.4	2.5
Uttarakhand	1.1	0.5	Maharashtra	2.3	1.0
			Chuzachen Hydro	2.2	2.2
			Jorethang Hydro	2.2	2.2

Buyers	Today's Volume (MUs)	Previous day's volume (MUs)	Sellers	Today's Volume (MUs)	Previous day's volume (MUs)
			Haryana	2.0	2.7
			Thermal Powertech	1.9	1.9
			Telangana	1.7	1.5
			Spectrum Power	1.7	1.6
			Dikchu Hydro	1.5	1.5
			Maithon Power	1.5	1.3
			Odisha	1.4	1.5
* with sales or procurement of at least 1 MU			Uttar Pradesh	1.3	1.4

### SHORT-TERM BILATERAL POWER TRANSACTIONS<sup>^</sup>

Buyers	Volume (MUs)	Previous day's volume (MUs)	Sellers	Volume (MUs)	Previous day's volume (MUs)
Punjab SPCL	42.5	42.5	Himachal Pradesh SEB	32.3	32.0
TANGEDCO	20.1	20.1	Sembcorp Gayatri	22.8	23.5
Haryana PPC	18.6	18.6	Jammu & Kashmir	17.6	17.8
Chhattisgarh SPDCL	14.1	14.1	Madhya Pradesh PMCL	14.4	14.4
Uttar Pradesh PCL	12.2	12.1	Jaypee Nigrie	11.4	11.2
Andhra Pradesh PCC	8.3	8.3	DB Power	10.7	10.7
BSES Rajdhani	7.6	7.6	Jindal Power-I	9.8	9.8
Bihar SPHCL	7.6	8.5	Andhra Pradesh PCC	8.5	8.5
Telangana PCC	6.0	4.2	Adhunik Power	6.6	5.8
Bangladesh	5.9	5.9	Uttarakhand PCL	6.4	6.4
Tata Power-Delhi	5.4	5.6	West Bengal SEDCL	5.9	5.9
Telangana SSPDCL	5.3	5.3	Jindal India Thermal	5.0	4.8
Jharkhand	4.5	3.9	Adani Power-II	4.0	4.1
BSES Yamuna	3.7	3.6	Karcham Wangtoo	3.3	3.3
Maharashtra SEDCL	3.0	3.0	Dagachhu Hydro	2.9	2.9
Noida PCL	3.0	3.1	Maharashtra SEDCL	2.9	2.9
Nepal	2.4	2.4	Teesta Urja	2.3	0.8
CESC	2.1	2.2	MB Power	2.1	2.1
Uttarakhand PCL	2.0	2.1	Odisha	2.1	3.1
BEST-Mumbai	1.8	1.8	Meghalaya SEB	1.9	2.0

Buyers	Volume (MUs)	Previous day's volume (MUs)	Sellers	Volume (MUs)	Previous day's volume (MUs)
NDMC	1.5	1.5	Thermal Powertech	1.6	2.1
			Budhil Hydro	1.6	1.6
			Malana Hydro	1.4	1.4
			Allain Duhangan Hydro	1.4	1.5
			OPG Power-II	1.3	1.4
			ACBIL	1.3	1.5
			Jaipur VVNL	1.2	1.2
			GRIDCO	1.2	1.2
			Shree Cement	1.0	1.1
			^ Sales or purchase of more than 1 MUs covered		

### IPP# TRANSACTION SUMMARY

Generator	Installed Capacity (MW)	IEX Sales (MUs)	IEX Sales (MW)	STOA Sales (MUs)	STOA Sales (MW)
ACBIL	270	0.4	15	1.3	55
Adani Power I	1320	2.7	114	0.0	0
Adani Power II	1320	2.5	102	2.0	83
Adhunik Power	1080	0.5	22	5.9	246
DB Power	1200	0.0	2	3.1	128
Dhariwal Infrastructure	600	0.0	1	0.0	0
GMR Kamalanga	1050	0.7	28	0.0	2
IL&FS Energy	1200	0.1	4	0.0	0
Jindal India	1800	1.0	41	2.8	116
Jindal Power-I	1000	4.7	194	4.4	184
Jindal Power-II	2400	0.0	0	0.5	20
JP Nigrie	1320	5.7	236	11.4	476
JSPL DCP	540	0.1	5	0.0	0
Lanco Amarkantak	1920	0.0	0	0.3	13
Maruti CCPL	300	0.2	8	0.3	14
MB Power	1200	3.0	123	0.7	30
Sembcorp Gayatri	1320	2.5	103	22.0	918
Thermal Powertech	1320	1.9	79	1.6	68

# Only CTU connected IPPs active in either IEX DAM or STOA

**CONGESTION MONITORING | 12 August 2017**

Region	Type of Congestion	Block
Western Region	Export /Import	Export (0400-0900)   Import (0000-0400)
Southern Region	Export /Import	Export (0400-0600, 0800-0900)   Import (0000-0400, 0600-0800)
Northern Region	Export /Import	Export (0400-0900)   Import (0000-0400)
Eastern Region	Export /Import	Export (0400-0900)   Import (0000-0400)
North-Eastern Region	Export /Import	Export (0400-0900)   Import (0000-0400)

For ER to SR, total transfer capability fell by 2000 MW in 0700 to 2400 hour time blocks for 12 to 14 August 2017 due to HVDC Talcher Kolar Bipole Shutdown on daily basis for line crossing works of 765 kV LILLO of Kurnool Thiruvalam line at Kadapa, 765 kV Chilakaluripeta-Kadapa line, 765 KV Vemagiri – Chilakaluripeta line, 400kV ER-SR Kadapa- NP Kunta Line.

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