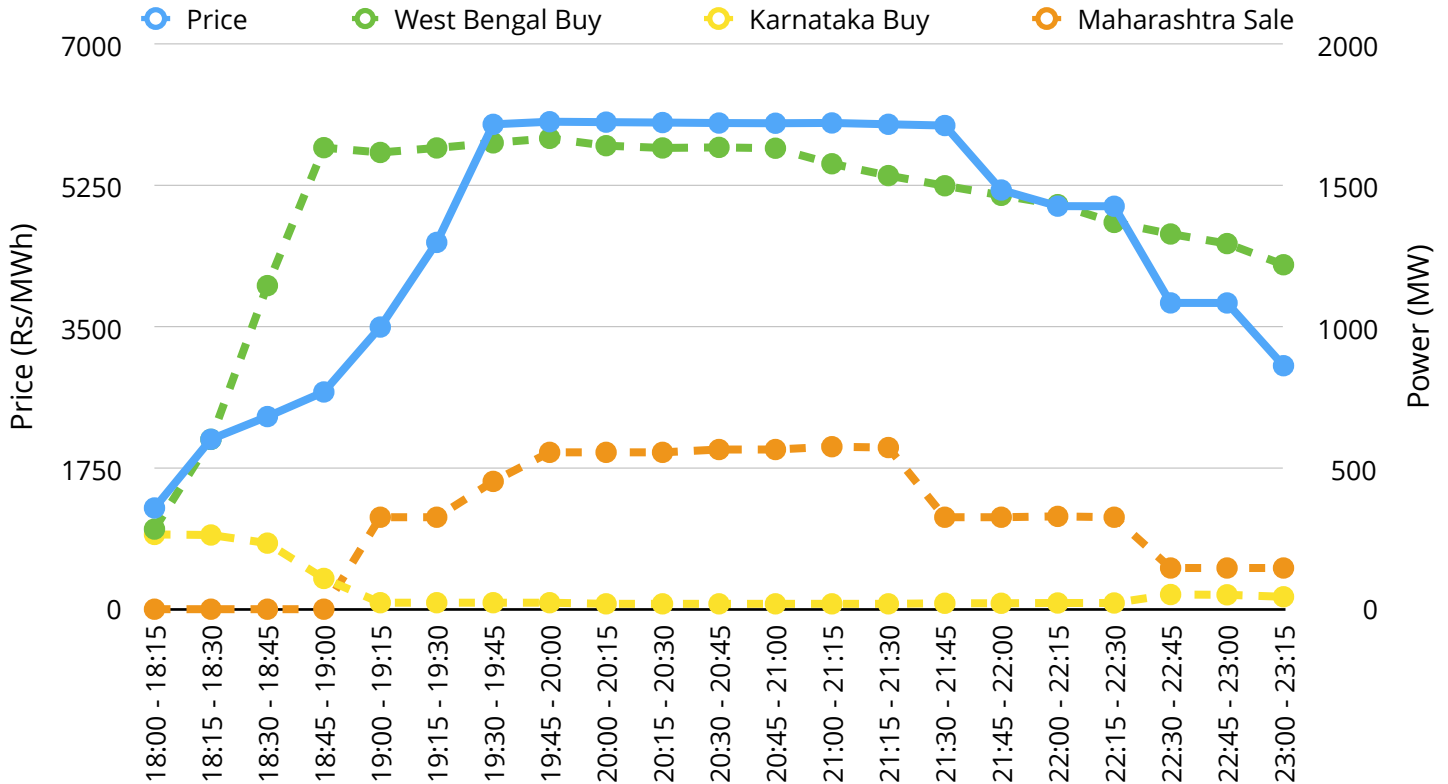


MARKET MOVERS | 12 August 2017

PRICE SUMMARY @ IEX DAM

	North	West	South 1	South 2	East
RTC price (Rs/kWh)	2.48	2.48	4.22	4.22	2.48
Daily change	▼21.70%	▼21.70%	▲30.64%	▲30.64%	▼21.70%
Diff. to 7-DMA	▼26.24%	▼26.24%	▲22.23%	▲22.23%	▼26.24%
Min. price (Rs/kWh)	0.50	0.50	1.20	1.20	0.50
Daily change	▼62.70%	▼62.70%	▼10.10%	▼10.10%	▼62.70%
Diff. to 7-DMA	▼72.94%	▼72.94%	▼34.78%	▼34.78%	▼72.94%
Max. price (Rs/kWh)	5.00	5.00	7.16	7.16	5.00
Daily change	▼29.69%	▼29.69%	▲0.65%	▲0.65%	▼29.69%
Diff. to 5-DMA	▼25.47%	▼25.47%	▲6.68%	▲6.68%	▼25.47%
Major Buyers	Uttar Pradesh Rajasthan	Maharashtra Gujarat		Telangana Karnataka	West Bengal Bihar
Major Sellers	Karcham Wangtoo J & K	Madhya Pradesh Gujarat		Karnataka Telangana	Teesta Urja Sikkim

MARKET INTELLIGENCE SUMMARY

- All-India RTC clearing price finally dropped below Rs 3.00/kWh after 5 consecutive sessions of high prices. The 8-day high sell bids volume and a decline in demand (a first in several Saturdays) led to this market situation. Over the last five sessions, supply has increased by 51% while price has fallen by 20%.
- **SOUTHERN REGION:** Clearing prices in the southern region were sharply higher than prices in other regions. The shutdown of HDVC Talcher-Kolar, and the resulting import congestion from eastern region, seems to be the underlining reason for this price disparity. The congestion is expected to last at least till 14 August delivery.
- **WESTERN REGION:** Maharashtra suffered outage of 930 MW capacity, including a 660 MW unit of Adani Power Tiroda, due to technical issues on 11 August.
- **IMD WEATHER FORECAST:** 13 August — Heavy rainfall expected in Himachal Pradesh, Uttarakhand, eastern Uttar Pradesh, Bihar, West Bengal, Odisha, Jharkhand, Andhra Pradesh, and southern Karnataka. 14 August — Heavy rainfall expected in Himachal Pradesh, Uttarakhand, eastern Uttar Pradesh, Bihar, West Bengal, Odisha, Jharkhand, Chhattisgarh, Andhra Pradesh, Tamil Nadu and southern Karnataka.

BUYERS & SELLERS @ IEX DAM*

Buyers	Today's Volume (MUs)	Previous day's volume (MUs)	Sellers	Today's Volume (MUs)	Previous day's volume (MUs)
Maharashtra	21.3	19.0	Teesta Urja	18.4	17.5
Telangana	18.1	24.7	Karcham Wangtoo	7.4	7.4
West Bengal	14.7	20.3	Madhya Pradesh	7.0	12.8
Gujarat	10.7	6.4	Karnataka	6.9	3.0
Bihar	8.8	6.4	Gujarat	5.8	15.9
Uttar Pradesh	6.1	5.1	Jammu & Kashmir	5.5	7.2
BALCO	5.8	4.9	Himachal Pradesh	5.4	4.9
Karnataka	5.3	8.2	Jaypee Nigrie	4.7	5.7
Rajasthan	4.9	3.9	Jindal Power-I	3.7	4.7
Haryana	4.2	3.7	MB Power	3.0	3.0
Andhra Pradesh	3.0	15.7	Delhi	2.9	3.0
Goa	2.6	2.1	Uttarakhand	2.5	2.5
Kerala	2.2	8.1	Sikkim	2.2	2.4
Uttarakhand	2.0	1.1	Chuzachen Hydro	2.2	2.2
Odisha	1.7	5.3	Jorethang Hydro	2.2	2.2
Daman & Diu	1.1	1.2	Telangana	2.1	1.7
Himachal Pradesh	1.1	0.7	Thermal Powertech	1.9	1.9
DVC	1.0	0.4	Maharashtra	1.8	2.3
			DVC	1.8	0.2
			Jindal India Thermal	1.7	1.0

Buyers	Today's Volume (MUs)	Previous day's volume (MUs)	Sellers	Today's Volume (MUs)	Previous day's volume (MUs)
			Sembcorp Gayatri	1.7	2.5
			Spectrum Power	1.7	1.7
			Dikchu Hydro	1.5	1.5
			Rajasthan	1.3	11.5
			Andhra Pradesh	1.3	0.8
* with sales or procurement of at least 1 MUs			Tamil Nadu	1.1	0.9

SHORT-TERM BILATERAL POWER TRANSACTIONS[^]

Buyers	Volume (MUs)	Previous day's volume (MUs)	Sellers	Volume (MUs)	Previous day's volume (MUs)
Punjab SPCL	42.5	42.5	Himachal Pradesh SEB	32.1	32.3
TANGEDCO	20.1	20.1	Sembcorp Gayatri	25.0	22.8
Haryana PPC	18.6	18.6	Jammu & Kashmir	17.7	17.6
Chhattisgarh SPDCL	14.1	14.1	Madhya Pradesh PMCL	14.6	14.4
Uttar Pradesh PCL	12.0	12.2	Jaypee Nigrie	11.7	12.4
Maharashtra SEDCL	9.0	3.0	Jindal Power-I	9.7	9.8
Andhra Pradesh PCC	7.7	8.3	DB Power	9.1	10.7
BSES Rajdhani	7.6	7.6	Andhra Pradesh PCC	8.5	8.5
Bihar SPHCL	7.6	7.6	Adani Power-II	7.7	4.0
Telangana SSPDCL	6.3	5.3	Uttarakhand PCL	6.4	6.4
Bangladesh	5.9	5.9	West Bengal SEDCL	5.9	5.9
Tata Power-Delhi	4.6	5.4	Adhunik Power	5.9	6.6
Jharkhand	4.5	4.5	Maharashtra SEDCL	5.0	2.9
BSES Yamuna	3.5	3.7	Jindal India Thermal	4.7	5.0
Noida PCL	2.7	3.0	Karcham Wangtoo	3.3	3.3
CESC	2.6	2.1	Dagachhu Hydro	2.9	2.9
Nepal	2.4	2.4	MB Power	2.9	2.9
Andhra Pradesh SPDCL	2.2	0.0	Adani Power-I	2.7	0.0
Uttarakhand PCL	1.9	2.0	DVC	2.3	1.0
BEST-Mumbai	1.8	1.8	Odisha	2.1	2.1
NDMC	1.5	1.5	Meghalaya PDCL	2.0	1.9
Dadar & Nagar Haveli	1.4	0.9	Thermal Powertech	1.6	1.6

Buyers	Volume (MUs)	Previous day's volume (MUs)	Sellers	Volume (MUs)	Previous day's volume (MUs)
			Budhil Hydro	1.6	1.6
			Malana Hydro	1.4	1.4
			Allain Duhangan Hydro	1.4	1.4
			OPG Power-II	1.3	1.3
			Teesta Urja	1.3	2.3
			ACBIL	1.3	1.3
			Jaipur VVNL	1.2	1.2
^ Sales or purchase of more than 1 MUs covered			Shree Cement	1.0	1.0

IPP# TRANSACTION SUMMARY

Generator	Installed Capacity (MW)	IEX Sales (MUs)	IEX Sales (MW)	STOA Sales (MUs)	STOA Sales (MW)
ACBIL	270	0.4	15	1.3	54
Adani Power I	1320	0.0	0	2.7	114
Adani Power II	1320	0.2	6	3.8	160
Adani Power III	1980	0.9	37	0.0	0
Adhunik Power	1080	0.3	12	5.2	218
DB Power	1200	0.6	26	2.5	106
Dhariwal Infrastructure	600	0.0	1	0.0	0
GMR Kamalanga	1050	0.2	6	0.0	0
IL&FS Energy	1200	0.3	11	0.0	0
Jindal India	1800	1.7	70	2.7	111
Jindal Power-I	1000	3.7	154	4.3	181
Jindal Power-II	2400	0.0	0	0.5	20
JP Nigrie	1320	4.7	197	11.7	487
JSPL DCPP	540	0.1	5	0.0	0
Lanco Amarkantak	1920	0.0	0	0.3	13
Maruti CCPL	300	0.2	8	0.3	14
MB Power	1200	3.0	123	2.9	119
Sembcorp Gayatri	1320	1.7	70	24.2	1009
Thermal Powertech	1320	1.9	79	1.6	68

Only CTU connected IPPs active in either IEX DAM or STOA

CONGESTION MONITORING | 13 August 2017

Region	Type of Congestion	Block
Western Region	Export	Export (0000-2400)
Southern Region	Export /Import	Export (0000-0700) Import (0700-2400)
Northern Region	Export	Export (0000-2400)
Eastern Region	Export	Export (0000-2400)
North-Eastern Region	Export	Export (0000-2400)

For ER to SR, total transfer capability fell by 2000 MW in 0700 to 2400 hour time blocks for 13 and 14 August 2017 due to HVDC Talcher Kolar Bipole Shutdown on daily basis for line crossing works of 765 kV LILLO of Kurnool Thiruvalam line at Kadapa, 765 kV Chilakaluripeta-Kadapa line, 765 KV Vemagiri – Chilakaluripeta line, 400kV ER-SR Kadapa- NP Kunta Line.

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