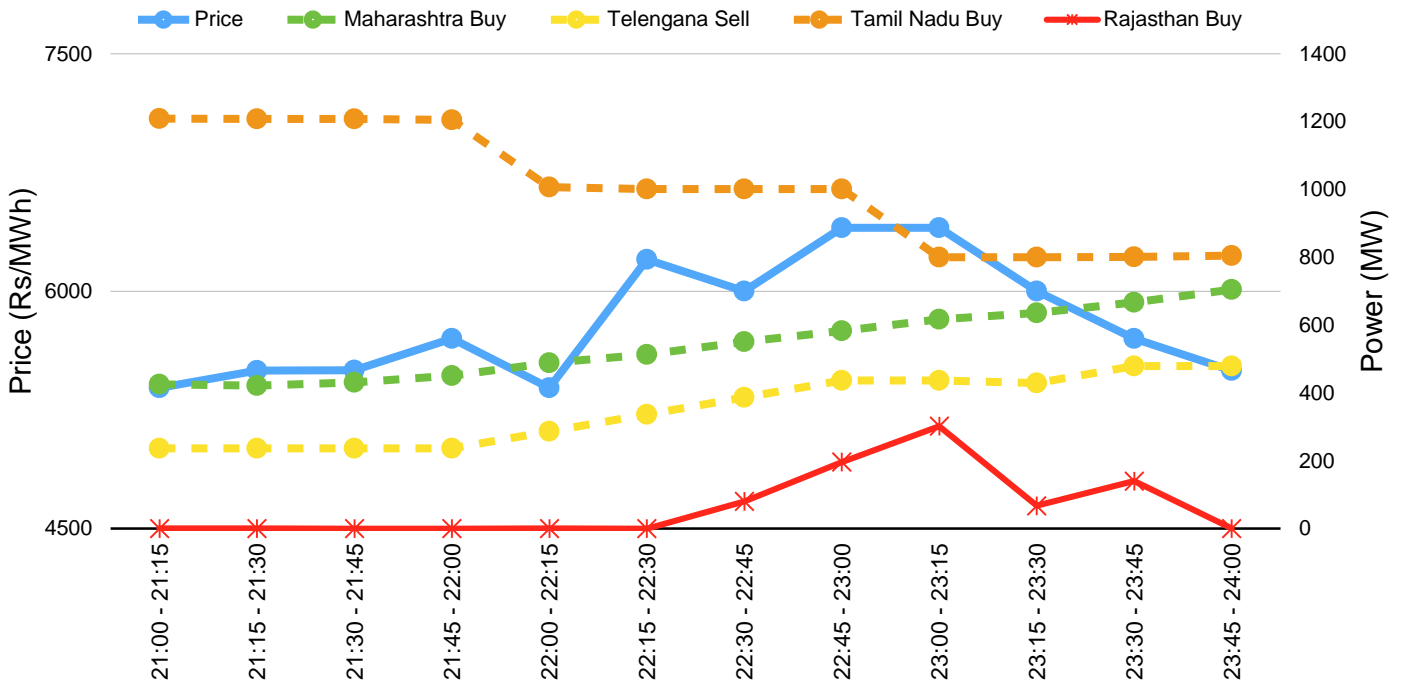


**MARKET MOVERS | 17 May 2018**

**PRICE SUMMARY @ IEX DAM**

	North	West	South	East
<b>RTC price (Rs/kWh)</b>	4.74	4.51	4.51	4.51
<b>Daily change</b>	▲ 14.28%	▲ 10.35%	▲ 10.35%	▲ 10.35%
<b>Diff. to 5-DMA</b>	▲ 7.42%	▲ 2.70%	▲ 2.70%	▲ 2.70%
<b>Min. price (Rs/kWh)</b>	3.4	2.9	2.9	2.9
<b>Daily change</b>	▲ 37.70%	▲ 17.43%	▲ 17.43%	▲ 17.43%
<b>Diff. to 5-DMA</b>	▲ 18.56%	▲ 1.10%	▲ 1.10%	▲ 1.10%
<b>Max. price (Rs/kWh)</b>	6.4	6.4	6.4	6.4
<b>Daily change</b>	▲ 18.53%	▲ 18.53%	▲ 18.53%	▲ 18.53%
<b>Diff. to 5-DMA</b>	▲ 0.95%	0.95%	0.95%	0.95%
<b>Major Buyers</b>	Rajasthan J&K	Gujarat Maharashtra	Tamil nadu Karnataka	West Bengal Bihar
<b>Major Sellers</b>	Shree Cement Delhi	Essar Mahan DB Power	Telangana Sembcorp	Teesta Urja Odisha

## MARKET INTELLIGENCE SUMMARY

- All-India RTC clearing price noticed a further increase of 12% as it went from 4.09 Rs/kWh to 4.58 Rs/kWh. Purchase bid volume also noticed an increase of 15.2% as it went from 172.0 MUs to 198.2 MUs and sales bid further noticed a decline of 3.83% as it went from 177.1 MUs to 170.3 MUs for the day.
- Transmission Corridor:** For ER to NER, total transfer capability reduced by 330 MW from 0800 to 1700 and 2300 to 2400 hour time blocks and by 310 MW in 1700 to 2300 hour time blocks for 18<sup>th</sup> May 2018 due to daytime shutdown of 400 kV Bongaigaon-Azara S/C.
- Southern Region:** At the central level, 500 MW unit of Ramagundam plant went under shutdown on 16<sup>th</sup> May 2018 and 600 MW unit of Coastal energy was revived which was under shutdown from 12<sup>th</sup> of this month due to coal shortage.

## BUYERS & SELLERS @ IEX DAM\*

Buyers	Volume (MUs)	Previous Volume (MUs)	Sellers	Volume (MUs)	Previous Volume (MUs)
Maharashtra	33.79	32.84	TSTRANSCO	26.86	30.66
Gujarat	33.74	26.47	DB Power	13.07	11.05
Bihar	19.02	16.37	Sembcorp Gayatri	10.24	10.24
Tamil Nadu	13.67	8.94	Delhi	10.02	8.90
J&K	11.21	0.00	Essar Mahan	8.82	2.23
Himachal Pradesh	5.59	6.81	Teesta Urja	7.94	8.45
West Bengal	4.71	8.47	Odisha	5.81	5.45
Rajasthan	4.60	8.91	Jindal Power-I	5.27	5.27
UTTRAKHAND	4.07	7.17	MB Power	4.25	3.83
Karnataka	2.44	4.86	Jaypee Nigrie	4.24	2.24
JHARKHAND	2.43	2.61	SCLTPS	3.43	3.55
Haryana	1.74	2.49	SIMHAPURI	3.07	4.50
APTRANSCO	1.71	2.35	Karnataka	3.04	2.44
Goa	1.15	1.97	West Bengal	2.86	1.17
			Madhya Pradesh	2.81	3.20
			SKS Raigarh	2.81	2.81
			GMR		
			Chhattisgarh Energy	2.28	1.13
			APTRANSCO	2.20	1.47
			GMR Kamalanga	1.92	1.78
			Gujarat	1.63	0.74
			SEIL	1.60	1.60
			Maruti CCPL	1.56	1.56
			ACBIL	1.46	1.34
			Dadar & Nagar Haveli	1.36	0.35
			BALCO	1.20	0.36
			Himachal Pradesh	1.18	1.16

^ Sales or purchase of more than 1 MUs covered.

**SHORT-TERM BILATERAL POWER TRANSACTIONS<sup>^</sup>**

<b>Buyers</b>	<b>Volume (MUs)</b>	<b>Previous Volume (MUs)</b>	<b>Sellers</b>	<b>Volume (MUs)</b>	<b>Previous Volume (MUs)</b>
Uttar Pradesh PCL	54.23	54.23	DVC	21.10	19.45
GEB_Beneficiary	20.68	20.68	Sembcorp Gayatri	19.07	19.07
BESCOM	16.71	16.71	Madhya Pradesh PMCL	15.17	11.35
Haryana PPC	13.19	6.12	HP	12.39	12.95
Bihar SPHCL	10.86	6.11	J&K	10.80	10.80
Maharashtra SEDCL	9.64	10.35	GCEL	10.38	10.38
PUNJAB	9.00	9.00	Jaypee Nigrie	10.31	10.31
Chhattisgarh SPDCL	7.29	7.29	ILF TNEB	7.20	7.20
Andhra Pradesh SPDCL	7.20	7.20	JPL-Stg-II	6.61	7.31
CESC	6.86	6.86	West Bengal SEDCL	6.38	8.44
BSES Yamuna	6.50	6.50	Adhunik Power	4.50	4.50
HP	6.50	4.71	Jindal India Thermal	4.23	4.24
Bangladesh	5.92	5.92	Essar Mahan	3.56	3.56
BSES Rajdhani	5.78	5.78	SKS Raigarh	3.41	3.41
West Bengal SEDCL	4.80	5.33	Jindal Power-I	2.88	2.88
Jharkhand	4.50	4.50	Shree Cement	2.61	2.49
Essar Steel	4.11	4.10	DB Power	2.43	2.43
Odisha	3.53	3.53	SEIL	2.42	2.42
Noida PCL	3.26	3.14	Tamil Nadu GEDCO	1.97	1.97
Nepal	2.88	2.88	Maharashtra SEDCL	1.67	1.73
RINFRA MSEB	2.47	2.47	Haryana PPC	1.50	2.06
TPDDL	2.02	2.02	MB Power	1.30	1.46
UTTRAKHAND	1.08	1.08	UDUPIPOWER	1.29	0.67
Himachal Pradesh SEB	1.05	0.00	SIKKIM	1.23	1.32

<sup>^</sup> Sales or purchase of more than 1 MUs covered.

## IPP# TRANSACTION SUMMARY

Generator	Installed Capacity	IEX Sales (MUs)	IEX Sales (MWs)	Short-term Bilateral Sales (MUs)	Short-term Bilateral Sales (MWs)
Simhapuri Energy	600	3.07	127.92	0.00	0.00
Sembcorp Gayatri	1320	10.24	426.67	19.08	795.00
Udupi Power	1200	0.00	0.00	1.30	54.00
BALCO	1200	1.20	50.00	0.00	0.00
Jindal Power-I	1000	5.27	219.58	2.88	120.00
Jindal Power-II	2400	0.00	0.00	6.60	275.00
JSPL DCP	540	0.45	18.75	0.00	0.00
Lanco Amarkantak	1920	0.00	0.00	0.31	13.00
GMR Chhattisgarh	1370	2.28	95.00	10.39	433.00
TRN Energy	600	0.00	0.00	0.29	12.00
Maruti CCPL	300	1.56	65.00	0.00	0.00
Essar Mahan	1200	8.82	367.50	3.58	149.00
MB Power	1200	4.25	177.08	1.32	55.00
JP Nigrie	1320	4.24	176.67	10.32	430.00
Dhariwal Infrastructure	600	0.05	2.08	0.00	0.00
DB Power	1200	13.07	544.58	2.45	102.00
ACBIL	270	1.46	60.83	0.02	1.00
Spectrum Power	208	0.94	39.17	0.00	0.00
Adhunik Power	1080	0.52	21.67	4.51	188.00
Jindal India	1800	0.00	0.00	4.25	177.00
GMR Kamalanga	1050	1.92	80.00	0.10	4.00

^ Sales or purchase of more than 1 MUs covered.

## CONGESTION MONITORING | 17 May 2018

Region	Type of Congestion	Block
Western Region	Export/Import	Export(0000-0900,1145-1300), Import(0900-1030,1300-1830)
Southern Region	Export/Import	Export(0000-0900,1145-1300), Import(0900-1030,1300-1830)
Northern Region	Export/Import	Export(1145-1300), Import(0530- 1145,1300-1830)
Eastern Region	Export/Import	Export(0000-0900,1145-1300), Import(0900-1030,1300-1830)
North-Eastern Region	Export/Import	Export(0000-0900,1145-1300), Import(0900-1030,1300-1830)

**REGIONAL GENERATION OUTAGE SUMMARY | 17 May 2018**

Region	Installed Capacity (MW)	Total Outage (MW)	Planned Outage (MW)	Forced Outage (MW)	Outage due to Low demand (MW)
North	92,873	12,643	4,912	7,732	4,030
West	1,11,148	28,343	10,610	17,733	4,981
South	1,02,514	10,932	710	10,222	1,000

Installed capacity source: CEA monthly installed capacity report

Note: Outage due to low demand is a subset of planned or forced outage

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